



INTERCONNECTION AGREEMENT FOR NET METERING OF RENEWABLE ENERGY GENERATING FACILITIES

4/8/2016

Customer-Generator

**Washoe County School District
14101 Old Virginia Road
Reno, NV 89521
Phone: (775) 851-5673
Email: jgeddes@washoeschools.net
Acct.: 1000181818102601708
Premises: 0260170**

Owner-Operator

**Washoe County School District
14101 Old Virginia Road
Reno, NV89521
Attn: Jason Geddes**

Washoe County School District ("Customer-generator"), Sierra Pacific PowerD/B/A NV Energy ("Utility") and Washoe County School District ("Owner-operator"), referred to collectively as the "Parties" and individually as a "Party," enter into this Interconnection Agreement for Net Metering of Renewable Energy Generating Facilities of not more than one thousand kilowatts (1,000 kW or 1 MW or less) ("Agreement"). This Agreement is consistent with the provisions of Nevada Revised Statutes, chapter 704 Net Metering Systems, sections 766 through 775, as amended (NRS 704.766 through .775, inclusive) and the Utility's Electric Rate Schedule for Net Metering Rider ("NMR"). This Agreement applies to the Customer-generator's renewable energy generating facility ("Facilities"), which is owned, operated and maintained by the Owner-operator, and are identified below with the specified characteristics and generating capacity, and does not allow interconnection or operation of facilities different than those described.

The Parties agree as follows:

1. PURPOSE OF INTERCONNECTION AND REPRESENTATIONS

The purpose of this Agreement is to allow the Facilities to be interconnected and operate in parallel with the Utility's distribution system. The Facilities are intended primarily to offset part or all of the Customer-generator's own electrical requirements.

2. DESCRIPTION OF CUSTOMER-GENERATOR'S RENEWABLE ENERGY GENERATING FACILITIES



The Facilities to be interconnected are generally described as:

System Information	
Panel make and number:	Renesola America 471
Inverter make and number:	Solectria Renewables 5
CEC AC Output kilowatts 124.627	

Site Address:

10580 Stead Blvd
Reno, NV 89506

Facilities will be ready for operation on or about: 4/8/2016

3. INTERCONNECTION

- 3.1 Customer-generator shall deliver the available energy to the Utility's meter.
- 3.2 The metering requirements are detailed in the Utility's Electric Rate Schedule No. NMR, Rule 15, and Rule 16.
- 3.3 Customer-generator and Owner-operator shall not interconnect the Facilities with the Utility distribution system until the following conditions have been satisfied:
 - 3.3.1 Provide to the Utility a copy of the final inspection clearance from the governmental authority having jurisdiction over the Facilities;
 - 3.3.2 If the Facilities have changed from the installation described in the Customer-generator's application or this Agreement, the Customer-Generator shall submit an "Application Change Form," which form is supplied by the Utility; and
 - 3.3.3 The Utility provides a fully executed copy of this Agreement to the Customer-generator and the Owner-operator.
- 3.4 For a Net Metering System greater than 100 kilowatts, Customer-generator or Owner-operator agree to notify the Utility five (5) working days prior to the initial testing. Utility shall have the right to have a representative present at the initial testing of the Facilities' protective apparatus.

4. DESIGN REQUIREMENTS

As set out by subsection 1 of NRS 704.774,
A Net Metering System used by a Customer-generator must meet all applicable safety and power quality standards established by:



- (a) The National Electrical Code (NEC);
- (b) Underwriters Laboratories Inc. (UL); and
- (c) The Institute of Electrical and Electronic Engineers (IEEE).

5. MAINTENANCE AND PERMITS

Customer-generator and Owner-operator shall:

- 5.1 Maintain the Facilities and interconnection facilities in a safe and prudent manner and in conformance with all applicable standards, laws and regulations including, but not limited to, Section 4; and
- 5.2 Obtain any governmental authorizations and permits required for the construction and operation of the Facilities and interconnection facilities. Customer-generator and Owner-operator shall reimburse Utility for any and all claims, losses, and/or penalties it incurs as a result of the failure to obtain or maintain any governmental authorizations and permits required for construction and operation of the Facilities.

6. ACCESS TO PREMISES

The Utility may enter Customer-generator's premises and/or the Owner-Operator's Facilities:

- 6.1 To inspect, at reasonable hours, the Facilities' protective apparatus and to read, maintain, or test meters; and
- 6.2 To disconnect the Facilities from the Utility's distribution system without notice, if, in the Utility's opinion, a hazardous condition exists with the Facilities or the interconnection facilities.

7. INTERRUPTION OR REDUCTION OF DELIVERIES

- 7.1 Utility may require Customer-generator or Owner-operator to interrupt or reduce deliveries of, available energy:
 - 7.1.1 When necessary in order to construct, install, maintain, repair, replace, remove, investigate, or inspect any of its equipment or part of Utility's system; or
 - 7.1.2 If the Utility determines that curtailment, interruption, or reduction is necessary because of emergencies, forced outages, force majeure, or compliance with prudent electrical practices.



- 7.2 Notwithstanding any other provision of this Agreement, if at any time the Utility determines that either (1) the Customer Generator's Facilities, or operation of the Facilities by the Owner-operator, may endanger Utility personnel, or (2) the continued operation of the Facilities may endanger the integrity of Utility's electric system, Utility shall have the right to disconnect the Facilities from Utility's system. The Facilities shall remain disconnected until such time as Utility is satisfied that the condition(s) referenced in this Section have been corrected and has provided the Customer-generator and the Owner-operator written authorization to reconnect the Facilities.
- 7.3 The Utility shall make a reasonable attempt to provide notice to the Customer-generator and the Owner-operator prior to disconnection of Facilities. When it is not reasonable to provide notice prior to disconnection, the Utility shall provide notice to the Customer-generator and the Owner-operator within three (3) business days of disconnecting the Facilities.

8. INDEMNITY AND LIABILITY

- 8.1 Each Party shall indemnify, defend and hold harmless the other Party, to the extent allowed by law, against and from any and all claims, losses, liabilities, damages, costs, and/or penalties for injury or death to persons, including employees of either Party, and damage to property, including property of either Party, arising out of or in connection with the Facilities and any acts or failures to act by either Party. For any Party that is a public entity, this section will be limited to the extent in accordance with NRS 41.0305 to NRS 41.039.
- 8.2 Notwithstanding the indemnity of Section 8.1, and except for a Party's willful misconduct or sole negligence, each Party shall be responsible for damage to its facilities resulting from electrical disturbances or faults.
- 8.3 The provisions of this Section 8 shall not be construed to relieve any insurer of its obligations to pay any insurance claims in accordance with the provisions of any valid insurance policy.
- 8.4 Except as otherwise provided in Section 8.1, no Party shall be liable to the other Party for consequential damages incurred by that Party.

9. GOVERNING AUTHORITY

This Agreement shall be governed and construed under the laws of the State of Nevada as they may be amended or superseded from time to time. The Public Utilities Commission of Nevada ("Commission") or the Utility may amend its tariffs upon Commission approval, which amendments are subject to public noticing requirements.

10. AMENDMENTS AND ASSIGNMENTS



- 10.1 Any amendments to this Agreement must be in writing and agreed to and signed by the Parties.
- 10.2 Customer-generator shall not voluntarily assign or delegate this Agreement or any of its rights or duties under this Agreement, other than to Owner-operator, without the written consent of Utility, which consent shall not be unreasonably withheld. Owner-operator may only assign or delegate its rights or obligations hereunder in whole or in part without written consent if such assignment or delegation is made to an affiliate, subsidiary or successor that owns or operates all or any portion of the Facilities or if such assignment is required by applicable laws, rules or regulations. Any other assignment or delegation made without such written consent shall be null and void. Utility may assign or delegate its rights or obligations hereunder in whole or in part without written consent if such assignment or delegation is made to an affiliate, subsidiary or successor that owns or operates all or any portion of the electric distribution system or if such assignment is required by applicable laws, rules or regulations.
- 10.3 Customer-generator or Owner-operator shall notify the utility in writing within ten (10) calendar days if the Customer-generator sells or otherwise transfers ownership of the premise or the Owner-operator sells or otherwise transfers ownership of the Facilities.

11. TERM OF AGREEMENT

- 11.1 This Agreement shall become effective as of the last date on which the Agreement is signed, and shall continue in full force and effect until terminated by either Party providing a 30-day prior written notice to the other Party. This Agreement supersedes all previous agreements written or oral.
- 11.2 Any payment(s) due and owing shall survive termination of the Agreement.

12. NOTICES FROM CUSTOMER-GENERATOR:

Notices from any Party must contain the Customer Account No. and Meter Numbers as applicable. All notices must be in writing and shall be directed to the appropriate Party at the following addresses:

NV Energy	Customer-Generator	Owner-Operator
Program Administrator	Washoe County School District	Washoe County School District
7155 Lindell Road	14101 Old Virginia Road	14101 Old Virginia Road
Las Vegas, NV 89118	Reno, NV 89521	Reno, NV 89521

13. EXHIBITS, ATTACHMENTS AND AGREEMENT TO TERMS



- 13.1 Attachment A, the Customer's Net Metering Application is incorporated into this agreement
- 13.2 Attachment B, Portfolio Energy Credit Assignment is incorporated into this Agreement as part hereof. If Attachment B is not incorporated, then there is no incentive associated with this Agreement.
- 13.3 Customer-generator and Owner-operator acknowledges that they have reviewed and agree to the terms and conditions set forth in this Agreement. Customer-generator and Owner-operator declare that they have read, understand, and agree that interconnection of the Facilities shall be established and maintained in accordance with the terms of this Agreement as well as the applicable Rate Schedules and Rules.

**ACKNOWLEDGED AND AGREED TO
BY: NV ENERGY**

Name: Program Director

Jesse Murray

Digitally signed by Jesse Murray
DN: cn=Jesse Murray, o=NV Energy, ou,
email=jmurray@nvenergy.com, c=US
Date: 2016.05.04 11:21:46 -07'00'

Signature

Date _____

**ACKNOWLEDGED AND AGREED TO BY:
CUSTOMER-GENERATOR**

Name: Washoe County School District

DocuSigned by:

Dason Genoves

2171F0E2468A4E2...

Signature

Date 4/8/2016

**ACKNOWLEDGED AND AGREED TO
BY: OWNER - OPERATOR**

Name: Washoe County School District

DocuSigned by:

Dason Genoves

2171F0E2468A4E2...

Signature

Date 4/8/2016



Incentive Application #: LISEPP-03

Attachment A

Customer's Net Metering Application
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Attachment B
PORTFOLIO ENERGY CREDIT ASSIGNMENT

I, Washoe County School District, acknowledge that by participating in the RenewableGenerations Incentive Program and accepting the rebate, I am assigning all the portfolio energy credits (PCs) produced by my renewable energy system to the utility. If during construction I installed a system with a higher kW output than that specified on the original application, any incremental increase in PCs will be assigned to the utility. My acceptance of the incentive will assign all PCs generated by my renewable energy system described in this agreement to Nevada Power Company/Sierra Pacific Power.

Customer Initials:  _____